FIRST ENGROSSMENT

Sixty-third Legislative Assembly of North Dakota

ENGROSSED SENATE BILL NO. 2013

Introduced by

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Appropriations Committee

(At the request of the Governor)

- 1 A BILL for an Act to provide an appropriation for defraying the expenses of the commissioner of
- 2 university and school lands; to provide for distributions from permanent funds; to amend and
- 3 reenact subsection 1 of section 57-51-15 and section 57-62-04 of the North Dakota Century
- 4 Code, relating to oil and gas gross production taxes and the energy infrastructure and impact
- 5 office; to provide an effective date; to provide an expiration date; and to declare an emergency.

BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

SECTION 1. APPROPRIATION. The funds provided in this section, or so much of the funds as may be necessary, are appropriated from special funds derived from the state lands maintenance fund and the oil and gas impact grant fund in the state treasury, to the commissioner of university and school lands for the purpose of defraying the expenses of the commissioner of university and school lands, for the biennium beginning July 1, 2013, and ending June 30, 2015, as follows:

		Adjustificitis of	
	Base Level	Enhancements	<u>Appropriation</u>
Salaries and wages	\$4,145,824	\$1,173,727	\$5,319,551
Operating expenses	1,431,096	494,767	1,925,863
Capital assets	0	65,550	65,550
Grants	99,778,269	(99,778,269)	0
Energy infrastructure and impact office	0	224,000,000	224,000,000
Contingencies	100,000	100,000	200,000
Total special funds	\$105,455,189	\$126,055,775	\$231,510,964
Full-time equivalent positions	24.75	6.25	31.00
Salaries and wages	\$4,145,824	\$921,833	\$5,067,657
Accrued leave payments	0	108,541	108,541

Adjustments or

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1	Operating expenses	1,431,096	544,767	1,975,863	
2	Capital assets	0	65,550	65,550	
3	Grants	99,778,269	(99,778,269)	0	
4	Energy infrastructure and impact office	9 0	217,000,000	217,000,000	
5	Contingencies	100,000	100,000	200,000	
6	Total special funds	\$105,455,189	\$118,962,422	\$224,417,611	
7	Full-time equivalent positions	24.75	6.25	31.00	
8	SECTION 2. ONE-TIME FUNDING	G - EFFECT ON E	BASE BUDGET - RE	PORT TO	
9	SIXTY-FOURTH LEGISLATIVE ASSE	MBLY. The follow	ing amounts reflect t	he one-time	
10	funding items approved by the sixty-se	econd legislative a	ssembly for the 2011	-13 biennium and	
11	the 2013-15 one-time funding items in	cluded in the appr	opriation in section 1	of this Act:	
12	One-Time Funding Descriptio	<u>n</u>	<u>2011-13</u>	<u>2013-15</u>	
13	Contingent energy impact grants		\$30,000,000	\$0	
14	Contingent energy impact grants -		5,000,000	0	
15	new development counties				
16	Energy impact grants - airports		0	60,000,000	
17	Energy impact grants - higher education	on	0	4,000,000	
18	Energy impact grants - dust control		0	10,000,000	
19	Energy impact grants - dust control		0	3,000,000	
20	Capital assets		10,000	65,550	
21	Flood impact grants		30,000,000	<u>0</u>	
22	Total all funds		\$65,010,000	\$74,065,550	
23	Less estimated income		35,010,000	74,065,550	
24	Total general fund		\$30,000,000	\$0	
25	Total all funds		\$65,010,000	\$67,065,550	
26	Less estimated income		35,010,000	67,065,550	
27	Total general fund		\$30,000,000	\$0	
28	The 2013-15 one-time funding amounts are not a part of the entity's base budget for the				
29	2015-17 biennium. The department shall report to the appropriations committees of the				
30	sixty-fourth legislative assembly on the use of this one-time funding for the biennium beginning				
31	July 1, 2013, and ending June 30, 201	5.			

1	SECTION 3. OIL AND GAS IMPACT GRANTS - EXEMPTION. Section 54-44.1-11 does			
2	not apply to appropriations made for oil and gas impact grants in section 1 of this Act.			
3	SECTION 4. OIL AND GAS IMPACT GRANTS - FLOOD-IMPACTED POLITICAL			
4	SUBDIVISION INFRASTRUCTURE DEVELOPMENT GRANTS - 2011-13 - EXEMPTION.			
5	Section 54-44.1-11 does not apply to appropriations made by the sixty-second legislative			
6	assembly for oil and gas impact grants and flood-impacted political subdivision infrastructure			
7	development grants pursuant to chapter 579 of the 2011 Session Laws.			
8	SECTION 5. APPROPRIATION LINE ITEM TRANSFERS. Upon approval of the board of			
9	university and school lands, the commissioner of university and school lands may transfer			
10	between the various line items in section 1 of this Act, including transfers from the contingencies			
11	line item to all other line items. The commissioner shall notify the office of management and			
12	budget of each transfer made pursuant to this section.			
13	SECTION 6. DISTRIBUTIONS TO STATE INSTITUTIONS. Pursuant to section 1 of			
14	article IX of the Constitution of North Dakota, the board of university and school lands shall			
15	distribute during the biennium beginning July 1, 2013, and ending June 30, 2015, the following			
16	amounts, from the permanent funds managed for the benefit of the following entities:			
17	Common schools	\$130,326,000		
18	North Dakota state university	2,066,000		
19	University of North Dakota	1,814,000		
20	Youth correctional center	810,000		
21	School for the deaf	720,000		
22	State college of science	731,428		
23	State hospital	803,428		
24	Veterans' home	325,428		
25	Valley City state university	372,000		
26	North Dakota vision services - school for the blind	331,428		
27	Mayville state university	236,000		
28	Dakota college at Bottineau	49,428		
29	Dickinson state university	49,428		
30	Minot state university	<u>49,428</u>		
31	Total	\$138,683,996		

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1 SECTION 7. OIL AND GAS IMPACT GRANT DISTRIBUTIONS FOR AIRPORTS - 2013-15 2 **BIENNIUM.** The energy infrastructure and impact office line item in section 1 of this Act includes 3 \$60,000,000 for grants to airports impacted by oil and gas development. The director of the 4 energy infrastructure and impact office shall adopt grant procedures and requirements 5 necessary for distribution of grants under this section, which must include cost-share 6 requirements. Cost-share requirements must consider the availability of local funds to support 7 the project. Grant funds must be distributed giving priority to projects that have been awarded or 8 are eligible to receive federal funding. Grants distributed pursuant to this section are not to be 9 considered in making grant recommendations under section 57-62-05. 10 SECTION 8. OIL AND GAS IMPACT GRANT DISTRIBUTIONS FOR HIGHER 11 **EDUCATION - 2013-15 BIENNIUM.** The energy infrastructure and impact office line item in 12 section 1 of this Act includes \$4,000,000 for grants to public institutions of higher education 13 impacted by oil and gas development. Notwithstanding the provisions of chapter 57-62, public 14 institutions of higher education are eligible to receive oil and gas impact grants under this 15 section. The director of the energy infrastructure and impact office may develop grant 16 procedures and requirements necessary for distribution of grants under this section. 17 SECTION 9. PILOT PROJECT - DUST CONTROL. The energy infrastructure and impact 18 office line item in section 1 of this Act includes \$3,000,000 for grants of \$1,000,000 each to 19 three counties in oil-impacted areas for a pilot project for dust control for the period beginning 20 with the effective date of this Act and ending June 30, 2015. The county commission from each 21 county shall file a report with the department of trust lands by August 1, 2013, regarding any 22 product used to control dust and the success or failure of the product in controlling dust. The 23 director of the energy infrastructure and impact office may develop grant procedures and 24 requirements necessary for distribution of grants under this section. The department of trust 25 lands shall consult with the state department of health and the industrial commission relating to 26 the use of oilfield-produced saltwater and products previously tested for dust control. Grants 27 distributed pursuant to this section are not to be considered in making grant recommendations 28 under section 57-62-05.

SECTION 10. OIL AND GAS IMPACT GRANT DISTRIBUTION FOR DUST CONTROL—CONTINGENCY. The energy infrastructure and impact office line item in section 1 of this Act includes \$7,000,000 for grants to counties in oil-impacted areas for dust control for the period-

beginning with the effective date of this Act and ending June 30, 2015. If the pilot project for dust control included in section 9 of this Act identifies products that are successful in controlling-3 dust, the energy infrastructure and impact office may provide grants to other counties in-4 oil-impacted areas for dust control. The director of the energy infrastructure and impact office-5 may develop grant procedures and requirements necessary for distribution of grants under this

recommendations under section 57-62-05.

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SECTION 10. PRIVATE LAND STUDY - EMERGENCY COMMISSION APPROVAL FOR

section. Grants distributed pursuant to this section are not to be considered in making grant

ADDITIONAL FUNDS. The operating expenses line item in section 1 of this Act includes the sum of \$50,000 from the strategic investment and improvements fund for a study provided for in House Bill No. 1338, as approved by the sixty-third legislative assembly, of private lands owned adjacent to lands under control of the United States army corps of engineers. If the \$50,000 provided for the study is insufficient, the department of trust lands may seek emergency commission approval for additional funding from the state contingencies appropriation of up to \$50,000 for the biennium beginning July 1, 2013, and ending June 30, 2015.

SECTION 11. AMENDMENT. Subsection 1 of section 57-51-15 of the North Dakota Century Code is amended and reenacted as follows:

- First the tax revenue collected under this chapter equal to one percent of the gross value at the well of the oil and one-fifth of the tax on gas must be deposited with the state treasurer who shall:
 - Allocate five hundred thousand dollars per fiscal year to each city in an a. oil-producing county which has a population of seven thousand five hundred or more and more than two percent of its private covered employment engaged in the mining industry, according to data compiled by job service North Dakota. The allocation under this subdivision must be doubled if the city has more than seven and one-half percent of its private covered employment engaged in the mining industry, according to data compiled by job service North Dakota;
 - b. Credit revenues to the oil and gas impact grant fund, but not in an amount exceeding onetwo hundred twenty-fourseventeen million dollars per biennium; and
 - Allocate the remaining revenues under subsection 3.

- SECTION 12. AMENDMENT. Subsection 1 of section 57-51-15 of the North Dakota
 Century Code is amended and reenacted as follows:
 - 1. First the tax revenue collected under this chapter equal to one percent of the gross value at the well of the oil and one-fifth of the tax on gas must be deposited with the state treasurer who shall:
 - a. Allocate five hundred thousand dollars per fiscal year to each city in an oil-producing county which has a population of seven thousand five hundred or more and more than two percent of its private covered employment engaged in the mining industry, according to data compiled by job service North Dakota. The allocation under this subdivision must be doubled if the city has more than seven and one-half percent of its private covered employment engaged in the mining industry, according to data compiled by job service North Dakota;
 - b. Credit revenues to the oil and gas impact grant fund, but not in an amount exceeding one hundred <u>fifty</u> million dollars per biennium; and
 - c. Allocate the remaining revenues under subsection 3.

SECTION 13. AMENDMENT. Section 57-62-04 of the North Dakota Century Code is amended and reenacted as follows:

57-62-04. Energy infrastructure and impact office - Appointment of director.

There is hereby created an energy infrastructure and impact office, to be a division within the office of the commissioner of the board of university and school lands, the director of which must be appointed by and serve at the pleasure of the board of university and school lands. The director shall have knowledge of state and local government and shall have experience or training in the fields of taxation and accounting. The salary of the director must be set by the commissioner of university and school lands within the limits of legislative appropriations. The director may employ such other persons as may be necessary and may fix their compensation within the appropriation made for such purpose. The board of university and school lands shall fill any vacancy in the position of director in the same manner as listed above and, in addition, shall serve as an appeals board under rules promulgated by the board of university and school lands to reconsider grant applications for aid under this chapter which have been denied by the director. All action by the board of university and school lands, including appointment of a director, must be by majority vote.

SECTION 14. EFFECTIVE DATE. Section 12 of this Act is effective for oil and gas
produced after June 30, 2015.

SECTION 15. EXPIRATION DATE. Section 11 of this Act is effective for oil and gas
produced through June 30, 2015, and after that date is ineffective.

SECTION 16. EMERGENCY. The sum of \$10,000,000 \$3,000,000 included in the energy infrastructure and impact office line item in section 1 of this Act and sections 9 and 10 section 9
of this Act are declared to be an emergency measure.