

## FORECAST AND ACTUAL 2015-17 BIENNIUM OIL TAX REVENUE COLLECTIONS AND ALLOCATIONS

### ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH MAY 2016 AND ORIGINAL FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on the actual oil production and prices, oil tax revenue collections, and oil tax revenue allocations for August 2015 through May 2016 and originally forecasted amounts for the remainder of the biennium. For example, May 2016 oil tax revenue collections relate to March 2016 oil production. Actual oil prices reflect the Flint Hills Resources (FHR) posted prices.

	Actual										Forecast		Fiscal Year 2016 Average
	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	
<b>Average daily oil price and oil production</b>													
Production in barrels	1,211,328	1,206,996	1,187,631	1,162,159	1,171,119	1,181,787	1,152,696	1,122,462	1,119,092	1,109,246	1,100,000	1,100,000	1,152,043
Price per barrel - FHR	\$47.73	\$39.41	\$29.52	\$31.17	\$34.37	\$32.16	\$26.75	\$21.13	\$18.07	\$26.62	\$48.77	\$49.12	\$33.74
	Actual										Forecast		Fiscal Year 2016 Total
	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	
<b>Collections</b>													
Gross production tax	\$95,364,418	\$82,342,580	\$64,881,394	\$63,796,649	\$70,276,500	\$66,816,350	\$55,026,047	\$43,791,551	\$40,754,583	\$53,231,298	\$77,251,680	\$80,399,616	\$793,932,666
Oil extraction tax	93,764,109	84,390,468	64,399,990	66,241,723	76,470,120	72,385,818	59,145,189	38,836,441	31,826,023	45,908,221	77,251,680	80,399,616	791,019,398
<b>Total collections</b>	<b>\$189,128,527</b>	<b>\$166,733,048</b>	<b>\$129,281,384</b>	<b>\$130,038,372</b>	<b>\$146,746,620</b>	<b>\$139,202,168</b>	<b>\$114,171,236</b>	<b>\$82,627,992</b>	<b>\$72,580,606</b>	<b>\$99,139,519</b>	<b>\$154,503,360</b>	<b>\$160,799,232</b>	<b>\$1,584,952,064</b>
<b>Allocations</b>													
Legacy fund	\$52,445,900	\$46,082,947	\$35,621,356	\$36,388,263	\$40,656,758	\$38,535,656	\$31,728,506	\$22,976,563	\$20,466,184	\$27,754,538	\$42,805,155	\$44,549,427	\$440,011,253
Three Affiliated Tribes	14,308,325	13,123,224	10,543,530	8,744,161	11,224,092	10,749,980	8,409,550	6,039,448	4,359,993	6,624,394	11,819,508	12,301,143	118,247,348
Oil and gas research fund	1,792,695	926,704	938,220	959,016	1,080,774	1,032,110	858,180	647,153	587,378	783,671	394,099	0	10,000,000
Oil and gas impact grant fund	0	6,047,182	3,424,407	3,519,660	4,284,045	3,751,703	2,041,320	398,471	135,598	1,947,901	6,475,040	7,489,361	39,514,688
Political subdivisions	21,176,944	43,190,388	24,196,348	23,920,876	24,597,427	23,321,646	20,017,986	16,911,207	16,374,916	19,407,644	23,719,448	24,442,347	281,277,177
Abandoned well reclamation fund	650,406	557,069	437,852	442,182	476,926	452,729	374,984	300,309	288,361	370,738	566,100	82,344	5,000,000
North Dakota outdoor heritage fund	650,599	1,114,138	875,704	884,363	953,853	905,458	749,968	600,619	576,721	741,476	1,132,201	1,178,337	10,363,437
Foundation aid stabilization fund	7,912,454	7,085,299	5,346,284	5,727,736	6,468,265	6,111,110	5,047,911	3,301,044	2,781,555	3,954,849	6,659,095	6,930,447	67,326,049
Common schools trust fund	7,912,454	7,085,299	5,346,284	5,727,736	6,468,265	6,111,110	5,047,911	3,301,044	2,781,555	3,954,849	6,659,095	6,930,447	67,326,049
Resources trust fund <sup>1</sup>	15,824,908	14,170,598	10,692,569	11,455,472	12,936,530	12,222,219	10,095,822	6,602,087	5,563,111	7,909,698	13,318,190	13,860,894	134,652,098
General fund	66,453,309	27,350,200	31,858,830	32,268,907	37,599,685	4,469,069	0	0	0	0	0	0	200,000,000
Tax relief fund	0	0	0	0	0	31,539,378	29,799,098	21,550,047	18,665,234	25,689,761	40,955,429	43,034,485	211,233,432
Strategic investment and improvements fund	533	0	0	0	0	0	0	0	0	0	0	0	533
Political subdivision allocation fund	0	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total oil tax allocations</b>	<b>\$189,128,527</b>	<b>\$166,733,048</b>	<b>\$129,281,384</b>	<b>\$130,038,372</b>	<b>\$146,746,620</b>	<b>\$139,202,168</b>	<b>\$114,171,236</b>	<b>\$82,627,992</b>	<b>\$72,580,606</b>	<b>\$99,139,519</b>	<b>\$154,503,360</b>	<b>\$160,799,232</b>	<b>\$1,584,952,064</b>
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:													
	Actual										Forecast		Fiscal Year 2016 Total
	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	
Energy conservation grant fund	\$79,125	\$70,853	\$53,463	\$57,277	\$64,683	\$61,111	\$50,479	\$33,010	\$27,816	\$39,548	\$66,591	\$69,304	\$673,260
Renewable energy development fund	791,245	708,530	534,628	572,774	392,823	0	0	0	0	0	0	0	3,000,000
Infrastructure revolving loan fund - Water	1,582,491	1,417,060	1,069,257	1,145,547	1,293,653	1,222,222	1,009,582	660,209	556,311	790,970	1,331,819	1,386,089	13,465,210
<b>Total transfers</b>	<b>\$2,452,861</b>	<b>\$2,196,443</b>	<b>\$1,657,348</b>	<b>\$1,775,598</b>	<b>\$1,751,159</b>	<b>\$1,283,333</b>	<b>\$1,060,061</b>	<b>\$693,219</b>	<b>\$584,127</b>	<b>\$830,518</b>	<b>\$1,398,410</b>	<b>\$1,455,393</b>	<b>\$17,138,470</b>

	Forecast												Fiscal Year 2017 Average	Biennium Average
	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017		
<b>Average daily oil price and oil production</b>														
Production in barrels	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,126,022
Price per barrel - FHR	\$49.44	\$49.89	\$50.04	\$50.41	\$50.76	\$51.02	\$51.09	\$51.49	\$51.70	\$51.95	\$52.37	\$52.56	\$51.06	\$42.40
	Forecast												Fiscal Year 2017 Total	Biennium Total
	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017		
<b>Collections</b>														
Gross production tax	\$78,312,960	\$81,659,952	\$81,905,472	\$79,849,440	\$83,083,968	\$80,815,680	\$83,624,112	\$84,278,832	\$76,433,280	\$85,031,760	\$82,954,080	\$86,030,208	\$983,979,744	\$1,777,912,410
Oil extraction tax	78,312,960	81,659,952	81,905,472	79,849,440	83,083,968	80,815,680	83,624,112	84,278,832	76,433,280	85,031,760	82,954,080	86,030,208	983,979,744	1,774,999,142
Total collections	\$156,625,920	\$163,319,904	\$163,810,944	\$159,698,880	\$166,167,936	\$161,631,360	\$167,248,224	\$168,557,664	\$152,866,560	\$170,063,520	\$165,908,160	\$172,060,416	\$1,967,959,488	\$3,552,911,552
<b>Allocations</b>														
Legacy fund	\$43,393,211	\$45,247,780	\$45,383,822	\$44,244,574	\$46,036,826	\$44,779,968	\$46,336,120	\$46,698,901	\$42,351,680	\$47,116,097	\$45,964,855	\$47,669,338	\$545,223,172	\$985,234,425
Three Affiliated Tribes	11,981,883	12,493,973	12,531,539	12,216,965	12,711,848	12,364,800	12,794,490	12,894,663	11,694,293	13,009,861	12,691,975	13,162,624	150,548,914	268,796,262
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	10,000,000
Oil and gas impact grant fund	6,646,135	7,185,724	7,225,305	6,893,840	7,415,298	7,049,614	7,502,378	7,607,929	6,692,273	8,352,426	8,002,245	8,520,708	89,093,875	128,608,563
Political subdivisions	23,963,161	44,093,478	30,041,390	27,789,376	27,516,194	25,168,014	25,507,005	25,333,183	23,531,512	25,506,087	24,997,259	25,364,680	328,811,339	610,088,516
Abandoned well reclamation fund	573,877	598,404	600,203	585,137	608,839	592,217	612,797	617,595	210,931	0	0	0	5,000,000	10,000,000
North Dakota outdoor heritage fund	1,147,755	1,196,808	1,200,407	1,170,273	1,217,679	1,184,435	1,225,595	1,235,191	1,120,206	1,246,225	1,215,775	1,260,859	14,421,208	24,784,645
Foundation aid stabilization fund	6,750,577	7,039,088	7,060,251	6,883,022	7,161,838	6,966,311	7,208,398	7,264,835	6,588,549	7,329,738	7,150,642	7,415,804	84,819,053	152,145,102
Common schools trust fund	6,750,577	7,039,088	7,060,251	6,883,022	7,161,838	6,966,311	7,208,398	7,264,835	6,588,549	7,329,738	7,150,642	7,415,804	84,819,053	152,145,102
Resources trust fund <sup>1</sup>	13,501,154	14,078,176	14,120,503	13,766,043	14,323,676	13,932,623	14,416,797	14,529,670	13,177,097	14,659,475	14,301,283	14,831,608	169,638,105	304,290,203
General fund	0	0	16,085,680	39,266,628	42,013,900	2,633,792	0	0	0	0	0	0	100,000,000	300,000,000
Tax relief fund	41,917,590	24,347,385	22,501,593	0	0	0	0	0	0	0	0	0	88,766,568	300,000,000
Strategic investment and improvements fund <sup>1</sup>	0	0	0	0	0	39,993,275	44,436,246	24,754,587	28,638,029	31,859,711	31,103,439	32,493,294	233,278,581	233,279,114
Political subdivision allocation fund	0	0	0	0	0	0	0	3,936,275	12,273,441	13,654,162	13,330,045	13,925,697	57,119,620	57,119,620
State disaster relief fund	0	0	0	0	0	0	0	16,420,000	0	0	0	0	16,420,000	16,420,000
Total oil tax allocations	\$156,625,920	\$163,319,904	\$163,810,944	\$159,698,880	\$166,167,936	\$161,631,360	\$167,248,224	\$168,557,664	\$152,866,560	\$170,063,520	\$165,908,160	\$172,060,416	\$1,967,959,488	\$3,552,911,552
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:														
	Forecast												Fiscal Year 2017 Total	Biennium Total
	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017		
Energy conservation grant fund	\$67,506	\$70,391	\$70,603	\$68,830	\$71,618	\$69,663	\$72,084	\$36,045	\$0	\$0	\$0	\$0	\$526,740	\$1,200,000
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
Infrastructure revolving loan fund - Water	1,350,115	1,407,818	1,412,050	1,376,604	1,432,368	1,393,262	1,441,680	1,452,967	1,317,710	1,465,948	1,430,128	1,483,161	16,963,811	30,429,021
Total transfers	\$1,417,621	\$1,478,209	\$1,482,653	\$1,445,434	\$1,503,986	\$1,462,925	\$1,513,764	\$1,489,012	\$1,317,710	\$1,465,948	\$1,430,128	\$1,483,161	\$17,490,551	\$34,629,021

## COMPARISON OF ACTUAL TO FORECAST 2015-17 BIENNIUM OIL TAX REVENUE COLLECTIONS AND ALLOCATIONS

The schedules below provide information on the originally forecasted oil production and prices, oil tax revenue collections, and oil tax revenue allocations for each month of the 2015-17 biennium. Monthly oil tax revenue collections reflect production from 2 months prior. For example, May 2016 oil tax revenue collections relate to March 2016 oil production. Actual oil prices reflect the Flint Hills Resources (FHR) posted prices.

	June 2015			July 2015			August 2015			September 2015			October 2015		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Average daily oil price and production</b>															
Production in barrels	1,211,328	1,100,000	111,328	1,206,996	1,100,000	106,996	1,187,631	1,100,000	87,631	1,162,159	1,100,000	62,159	1,171,119	1,100,000	71,119
Price per barrel - FHR	\$47.73	\$41.97	\$5.76	\$39.41	\$43.23	(\$3.82)	\$29.52	\$44.27	(\$14.75)	\$31.17	\$45.08	(\$13.91)	\$34.37	\$45.80	(\$11.43)
	August 2015			September 2015			October 2015			November 2015			December 2015		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Collections</b>															
Gross production tax	\$95,364,418	\$66,480,480	\$28,883,938	\$82,342,580	\$70,758,864	\$11,583,716	\$64,881,394	\$72,461,136	(\$7,579,742)	\$63,796,649	\$71,406,720	(\$7,610,071)	\$70,276,500	\$74,965,440	(\$4,688,940)
Oil extraction tax	93,764,109	13,850,100	79,914,009	84,390,468	14,741,430	69,649,038	64,399,990	15,096,070	49,303,920	66,241,723	14,876,400	51,365,323	76,470,120	15,617,800	60,852,320
Total collections	\$189,128,527	\$80,330,580	\$108,797,947	\$166,733,048	\$85,500,294	\$81,232,754	\$129,281,384	\$87,557,206	\$41,724,178	\$130,038,372	\$86,283,120	\$43,755,252	\$146,746,620	\$90,583,240	\$56,163,380
<b>Allocations</b>															
Legacy fund	\$52,445,900	\$22,137,169	\$30,308,731	\$46,082,947	\$23,561,817	\$22,521,130	\$35,621,356	\$24,128,652	\$11,492,704	\$36,388,263	\$23,777,545	\$12,610,718	\$40,656,758	\$24,962,554	\$15,694,204
Three Affiliated Tribes	14,308,325	6,540,018	7,768,307	13,123,224	6,960,904	6,162,320	10,543,530	7,128,366	3,415,164	8,744,161	7,024,637	1,719,524	11,224,092	7,374,726	3,849,366
Oil and gas research fund	1,792,695	600,250	1,192,445	926,704	40,730	885,974	938,220	328,446	609,774	959,016	348,789	610,227	1,080,774	380,267	700,507
Oil and gas impact grant fund	0	0	0	6,047,182	5,428,294	618,888	3,424,407	5,702,728	(2,278,321)	3,519,660	5,532,739	(2,013,079)	4,284,045	6,106,461	(1,822,416)
Political subdivisions	21,176,944	15,403,877	5,773,067	43,190,388	40,874,368	2,316,020	24,196,348	27,377,054	(3,180,706)	23,920,876	25,809,579	(1,888,703)	24,597,427	26,093,074	(1,495,647)
Abandoned well reclamation fund	650,406	487,169	163,237	557,069	518,521	38,548	437,852	530,995	(93,143)	442,182	523,268	(81,086)	476,926	549,347	(72,421)
North Dakota outdoor heritage fund	650,599	974,338	(323,739)	1,114,138	1,037,042	77,096	875,704	1,061,990	(186,286)	884,363	1,046,537	(162,174)	953,853	1,098,694	(144,841)
Foundation aid stabilization fund	7,912,454	1,193,879	6,718,575	7,085,299	1,270,711	5,814,588	5,346,284	1,301,281	4,045,003	5,727,736	1,282,346	4,445,390	6,468,265	1,346,254	5,122,011
Common schools trust fund	7,912,454	1,193,879	6,718,575	7,085,299	1,270,711	5,814,588	5,346,284	1,301,281	4,045,003	5,727,736	1,282,346	4,445,390	6,468,265	1,346,254	5,122,011
Resources trust fund <sup>1</sup>	15,824,908	2,387,757	13,437,151	14,170,598	2,541,422	11,629,176	10,692,569	2,602,562	8,090,007	11,455,472	2,564,691	8,890,781	12,936,530	2,692,508	10,244,022
General fund	66,453,309	29,412,244	37,041,065	27,350,200	1,995,774	25,354,426	31,858,830	16,093,851	15,764,979	32,268,907	17,090,643	15,178,264	37,599,685	18,633,101	18,966,584
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	533	0	533	0	0	0	0	0	0	0	0	0	0	0	0
Political subdivision allocation fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$189,128,527	\$80,330,580	\$108,797,947	\$166,733,048	\$85,500,294	\$81,232,754	\$129,281,384	\$87,557,206	\$41,724,178	\$130,038,372	\$86,283,120	\$43,755,252	\$146,746,620	\$90,583,240	\$56,163,380
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:															
	August 2015			September 2015			October 2015			November 2015			December 2015		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$79,125	\$11,939	\$67,186	\$70,853	\$12,707	\$58,146	\$53,463	\$13,013	\$40,450	\$57,277	\$12,823	\$44,454	\$64,683	\$13,463	\$51,220
Renewable energy development fund	791,245	119,388	671,857	708,530	127,071	581,459	534,628	130,128	404,500	572,774	128,235	444,539	392,823	134,625	258,198
Infrastructure revolving loan fund - Water	1,582,491	238,776	1,343,715	1,417,060	254,142	1,162,918	1,069,257	260,256	809,001	1,145,547	256,469	889,078	1,293,653	269,251	1,024,402
Total transfers	\$2,452,861	\$370,103	\$2,082,758	\$2,196,443	\$393,920	\$1,802,523	\$1,657,348	\$403,397	\$1,253,951	\$1,775,598	\$397,527	\$1,378,071	\$1,751,159	\$417,339	\$1,333,820

	November 2015			December 2015			January 2016			February 2016			March 2016		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Average daily oil price and production</b>															
Production in barrels	1,181,787	1,100,000	81,787	1,152,696	1,100,000	52,696	1,122,462	1,100,000	22,462	1,119,092	1,100,000	19,092	1,109,246	1,100,000	9,246
Price per barrel - FHR	\$32.16	\$46.52	(\$14.36)	\$26.75	\$47.08	(\$20.33)	\$21.13	\$47.58	(\$26.45)	\$18.07	\$48.02	(\$29.95)	\$26.62	\$48.40	(\$21.78)
	January 2016			February 2016			March 2016			April 2016			May		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Collections</b>															
Gross production tax	\$66,816,350	\$73,687,680	(\$6,871,330)	\$55,026,047	\$77,060,544	(\$22,034,497)	\$43,791,551	\$77,878,944	(\$34,087,393)	\$40,754,583	\$70,992,768	(\$30,238,185)	\$53,231,298	\$79,221,120	(\$25,989,822)
Oil extraction tax	72,385,818	15,351,600	57,034,218	59,145,189	97,931,108	(38,785,919)	38,836,441	77,878,944	(39,042,503)	31,826,023	70,992,768	(39,166,745)	45,908,221	79,221,120	(33,312,899)
Total collections	\$139,202,168	\$89,039,280	\$50,162,888	\$114,171,236	\$174,991,652	(\$60,820,416)	\$82,627,992	\$155,757,888	(\$73,129,896)	\$72,580,606	\$141,985,536	(\$69,404,930)	\$99,139,519	\$158,442,240	(\$59,302,721)
<b>Allocations</b>															
Legacy fund	\$38,535,656	\$24,537,076	\$13,998,580	\$31,728,506	\$48,528,395	(\$16,799,889)	\$22,976,563	\$43,152,723	(\$20,176,160)	\$20,466,184	\$39,337,093	(\$18,870,909)	\$27,754,538	\$43,896,422	(\$16,141,884)
Three Affiliated Tribes	10,749,980	7,249,027	3,500,953	8,409,550	13,230,333	(4,820,783)	6,039,448	11,915,479	(5,876,031)	4,359,993	10,861,895	(6,501,902)	6,624,394	12,120,833	(5,496,439)
Oil and gas research fund	1,032,110	408,815	623,295	858,180	941,031	(82,851)	647,153	832,372	(185,219)	587,378	759,988	(172,610)	783,671	848,074	(64,403)
Oil and gas impact grant fund	3,751,703	5,900,466	(2,148,763)	2,041,320	6,444,226	(4,402,906)	398,471	6,576,164	(6,177,693)	135,598	5,466,003	(5,330,405)	1,947,901	7,177,992	(5,230,091)
Political subdivisions	23,321,646	23,998,797	(677,151)	20,017,986	24,276,397	(4,258,411)	16,911,207	23,930,164	(7,018,957)	16,374,916	22,282,135	(5,907,219)	19,407,644	24,171,717	(4,764,073)
Abandoned well reclamation fund	452,729	539,983	(87,254)	374,984	564,700	(189,716)	300,309	570,697	(270,388)	288,361	520,235	(231,874)	370,738	195,085	175,653
North Dakota outdoor heritage fund	905,458	1,079,967	(174,509)	749,968	1,129,399	(379,431)	600,619	1,141,394	(540,775)	576,721	1,040,470	(463,749)	741,476	1,161,065	(419,589)
Foundation aid stabilization fund	6,111,110	1,323,308	4,787,802	5,047,911	8,441,661	(3,393,750)	3,301,044	6,713,165	(3,412,121)	2,781,555	6,119,576	(3,338,021)	3,954,849	6,828,860	(2,874,011)
Common schools trust fund	6,111,110	1,323,308	4,787,802	5,047,911	8,441,661	(3,393,750)	3,301,044	6,713,165	(3,412,121)	2,781,555	6,119,576	(3,338,021)	3,954,849	6,828,860	(2,874,011)
Resources trust fund <sup>1</sup>	12,222,219	2,646,616	9,575,603	10,095,822	16,883,323	(6,787,501)	6,602,087	13,426,330	(6,824,243)	5,563,111	12,239,153	(6,676,042)	7,909,698	13,657,720	(5,748,022)
General fund	4,469,069	20,031,917	(15,562,848)	0	46,110,526	(46,110,526)	0	40,786,235	(40,786,235)	0	9,845,709	(9,845,709)	0	0	0
Tax relief fund	31,539,378	0	31,539,378	29,799,098	0	29,799,098	21,550,047	0	21,550,047	18,665,234	27,393,703	(8,728,469)	25,689,761	41,555,612	(15,865,851)
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Political subdivision allocation fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$139,202,168	\$89,039,280	\$50,162,888	\$114,171,236	\$174,991,652	(\$60,820,416)	\$82,627,992	\$155,757,888	(\$73,129,896)	\$72,580,606	\$141,985,536	(\$69,404,930)	\$99,139,519	\$158,442,240	(\$59,302,721)
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:															
	January 2016			February 2016			March 2016			April 2016			May 2016		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$61,111	\$13,233	\$47,878	\$50,479	\$84,417	(\$33,938)	\$33,010	\$67,132	(\$34,122)	\$27,816	\$61,196	(\$33,380)	\$39,548	\$68,289	(\$28,741)
Renewable energy development fund	0	132,331	(132,331)	0	844,166	(844,166)	0	671,317	(671,317)	0	611,958	(611,958)	0	100,781	(100,781)
Infrastructure revolving loan fund - Water	1,222,222	264,662	957,560	1,009,582	1,688,332	(678,750)	660,209	1,342,633	(682,424)	556,311	1,223,915	(667,604)	790,970	1,365,772	(574,802)
Total transfers	\$1,283,333	\$410,226	\$873,107	\$1,060,061	\$2,616,915	(\$1,556,854)	\$693,219	\$2,081,082	(\$1,387,863)	\$584,127	\$1,897,069	(\$1,312,942)	\$830,518	\$1,534,842	(\$704,324)

	Biennium-to-Date Average		
	Actual	Forecast	Difference
<b>Average daily oil price and production</b>			
Production in barrels	1,162,452	1,100,000	62,452
Price per barrel - FHR	\$30.69	\$45.80	(\$15.11)
	Biennium-to-Date Total		
	Actual	Forecast	Difference
<b>Collections</b>			
Gross production tax	\$636,281,370	\$734,913,696	(\$98,632,326)
Oil extraction tax	633,368,102	415,557,340	217,810,762
Total collections	\$1,269,649,472	\$1,150,471,036	\$119,178,436
<b>Allocations</b>			
Legacy fund	\$352,656,671	\$318,019,446	\$34,637,225
Three Affiliated Tribes	94,126,697	90,406,218	3,720,479
Oil and gas research fund	9,605,901	5,488,762	4,117,139
Oil and gas impact grant fund	25,550,287	54,335,073	(28,784,786)
Political subdivisions	233,115,382	254,217,162	(21,101,780)
Abandoned well reclamation fund	4,351,556	5,000,000	(648,444)
North Dakota outdoor heritage fund	8,052,899	10,770,896	(2,717,997)
Foundation aid stabilization fund	53,736,507	35,821,041	17,915,466
Common schools trust fund	53,736,507	35,821,041	17,915,466
Resources trust fund <sup>1</sup>	107,473,014	71,642,082	35,830,932
General fund	200,000,000	200,000,000	0
Tax relief fund	127,243,518	68,949,315	58,294,203
Strategic investment and improvements fund	533	0	533
Political subdivision allocation fund	0	0	0
State disaster relief fund	0	0	0
Total oil tax allocations	\$1,269,649,472	\$1,150,471,036	\$119,178,436
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:			
	Biennium-to-Date Total		
	Actual	Forecast	Difference
Energy conservation grant fund	\$537,365	\$358,212	\$179,153
Renewable energy development fund	3,000,000	3,000,000	0
Infrastructure revolving loan fund - Water	10,747,302	7,164,208	3,583,094
Total transfers	\$14,284,667	\$10,522,420	\$3,762,247