

FORECAST AND ACTUAL 2015-17 BIENNIUM OIL TAX REVENUE COLLECTIONS AND ALLOCATIONS

ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH APRIL 2016 AND ORIGINAL FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on the actual oil production and prices, oil tax revenue collections, and oil tax revenue allocations for August 2015 through April 2016 and originally forecasted amounts for the remainder of the biennium. For example, April 2016 oil tax revenue collections relate to February 2016 oil production. Actual oil prices reflect the Flint Hills Resources (FHR) posted prices.

Average daily oil price and oil production Production in barrels Price per barrel - FHR	Actual									Forecast			Fiscal Year 2016 Average
	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	
	1,211,328 \$47.73	1,206,996 \$39.41	1,187,631 \$29.52	1,162,159 \$31.17	1,171,119 \$34.37	1,181,787 \$32.16	1,152,696 \$26.75	1,122,462 \$21.13	1,118,333 \$18.07	1,100,000 \$48.40	1,100,000 \$48.77	1,100,000 \$49.12	
Collections Gross production tax Oil extraction tax Total collections	Actual									Forecast			Fiscal Year 2016 Total
	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	
	\$95,364,418 93,764,109	\$82,342,580 84,390,468	\$64,881,394 64,399,990	\$63,796,649 66,241,723	\$70,276,500 76,470,120	\$66,816,350 72,385,818	\$55,026,047 59,145,189	\$43,791,551 38,836,441	\$40,754,583 31,826,023	\$79,221,120 79,221,120	\$77,251,680 77,251,680	\$80,399,616 80,399,616	
Allocations Legacy fund Three Affiliated Tribes Oil and gas research fund Oil and gas impact grant fund Political subdivisions Abandoned well reclamation fund North Dakota outdoor heritage fund Foundation aid stabilization fund Common schools trust fund Resources trust fund ¹ General fund Tax relief fund Strategic investment and improvements fund Political subdivision allocation fund State disaster relief fund Total oil tax allocations	\$189,128,527	\$166,733,048	\$129,281,384	\$130,038,372	\$146,746,620	\$139,202,168	\$114,171,236	\$82,627,992	\$72,580,606	\$158,442,240	\$154,503,360	\$160,799,232	\$1,644,254,785
	\$52,445,900	\$46,082,947	\$35,621,356	\$36,388,263	\$40,656,758	\$38,535,656	\$31,728,506	\$22,976,563	\$20,466,184	\$43,896,422	\$42,805,155	\$44,549,427	\$456,153,137
	14,308,325	13,123,224	10,543,530	8,744,161	11,224,092	10,749,980	8,409,550	6,039,448	4,359,993	12,120,833	11,819,508	12,301,143	123,743,787
	1,792,695	926,704	938,220	959,016	1,080,774	1,032,110	858,180	647,153	587,378	848,074	329,696	0	10,000,000
	0	6,047,182	3,424,407	3,519,660	4,284,045	3,751,703	2,041,320	398,471	135,598	6,792,545	6,602,490	7,571,705	44,569,126
	21,176,944	43,190,388	24,196,348	23,920,876	24,597,427	23,321,646	20,017,986	16,911,207	16,374,916	24,171,717	23,719,448	24,442,347	286,041,250
	650,406	557,069	437,852	442,182	476,926	452,729	374,984	300,309	288,361	580,532	438,650	0	5,000,000
	650,599	1,114,138	875,704	884,363	953,853	905,458	749,968	600,619	576,721	1,161,065	1,132,201	1,178,337	10,783,026
	7,912,454	7,085,299	5,346,284	5,727,736	6,468,265	6,111,110	5,047,911	3,301,044	2,781,555	6,828,860	6,659,095	6,930,447	70,200,060
	7,912,454	7,085,299	5,346,284	5,727,736	6,468,265	6,111,110	5,047,911	3,301,044	2,781,555	6,828,860	6,659,095	6,930,447	70,200,060
	15,824,908	14,170,598	10,692,569	11,455,472	12,936,530	12,222,219	10,095,822	6,602,087	5,563,111	13,657,720	13,318,190	13,860,894	140,400,120
	66,453,309	27,350,200	31,858,830	32,268,907	37,599,685	4,469,069	0	0	0	0	0	0	200,000,000
	0	0	0	0	0	31,539,378	29,799,098	21,550,047	18,665,234	41,555,612	41,019,832	43,034,485	227,163,686
	533	0	0	0	0	0	0	0	0	0	0	0	533
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
	\$189,128,527	\$166,733,048	\$129,281,384	\$130,038,372	\$146,746,620	\$139,202,168	\$114,171,236	\$82,627,992	\$72,580,606	\$158,442,240	\$154,503,360	\$160,799,232	\$1,644,254,785
¹ The amounts shown for the resources trust fund include transfers to the following:													
Energy conservation grant fund Renewable energy development fund Infrastructure revolving loan fund - Water Total transfers	Actual									Forecast			Fiscal Year 2016 Total
	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	
	\$79,125 791,245	\$70,853 708,530	\$53,463 534,628	\$57,277 572,774	\$64,683 392,823	\$61,111 0	\$50,479 0	\$33,010 0	\$27,816 0	\$68,289 0	\$66,591 0	\$69,304 0	
1,582,491	1,417,060	1,069,257	1,145,547	1,293,653	1,222,222	1,009,582	660,209	556,311	1,365,772	1,331,819	1,386,089	14,040,012	
\$2,452,861	\$2,196,443	\$1,657,348	\$1,775,598	\$1,751,159	\$1,283,333	\$1,060,061	\$693,219	\$584,127	\$1,434,061	\$1,398,410	\$1,455,393	\$17,742,013	

Average daily oil price and oil production Production in barrels Price per barrel - FHR	Forecast												Fiscal Year 2017 Average	Biennium Average
	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017		
	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000		
	\$49.44	\$49.89	\$50.04	\$50.41	\$50.76	\$51.02	\$51.09	\$51.49	\$51.70	\$51.95	\$52.37	\$52.56	\$51.06	\$43.31
Collections Gross production tax Oil extraction tax Total collections Allocations Legacy fund Three Affiliated Tribes Oil and gas research fund Oil and gas impact grant fund Political subdivisions Abandoned well reclamation fund North Dakota outdoor heritage fund Foundation aid stabilization fund Common schools trust fund Resources trust fund ¹ General fund Tax relief fund Strategic investment and improvements fund ¹ Political subdivision allocation fund State disaster relief fund Total oil tax allocations	Forecast												Fiscal Year 2017 Total	Biennium Total
	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017		
	\$78,312,960	\$81,659,952	\$81,905,472	\$79,849,440	\$83,083,968	\$80,815,680	\$83,624,112	\$84,278,832	\$76,433,280	\$85,031,760	\$82,954,080	\$86,030,208		
	78,312,960	81,659,952	81,905,472	79,849,440	83,083,968	80,815,680	83,624,112	84,278,832	76,433,280	85,031,760	82,954,080	86,030,208	983,979,744	1,808,312,041
	\$156,625,920	\$163,319,904	\$163,810,944	\$159,698,880	\$166,167,936	\$161,631,360	\$167,248,224	\$168,557,664	\$152,866,560	\$170,063,520	\$165,908,160	\$172,060,416	\$1,967,959,488	\$3,612,214,273
	\$43,393,211	\$45,247,780	\$45,383,822	\$44,244,574	\$46,036,826	\$44,779,968	\$46,336,120	\$46,698,901	\$42,351,680	\$47,116,097	\$45,964,855	\$47,669,338	\$545,223,172	\$1,001,376,309
	11,981,883	12,493,973	12,531,539	12,216,965	12,711,848	12,364,800	12,794,490	12,894,663	11,694,293	13,009,861	12,691,975	13,162,624	150,548,914	274,292,701
	0	0	0	0	0	0	0	0	0	0	0	0	0	10,000,000
	6,646,135	7,185,724	7,225,305	6,893,840	7,415,298	7,049,614	7,502,378	7,607,929	6,692,273	8,352,426	8,002,245	8,520,708	89,093,875	133,663,001
	23,874,964	44,093,478	30,041,390	27,789,376	27,516,194	25,168,014	25,507,005	25,333,183	23,531,512	25,506,087	24,997,259	25,364,680	328,723,142	614,764,392
	573,877	598,404	600,203	585,137	608,839	592,217	612,797	617,595	210,931	0	0	0	5,000,000	10,000,000
	1,147,755	1,196,808	1,200,407	1,170,273	1,217,679	1,184,435	1,225,595	1,235,191	1,120,206	1,246,225	1,215,775	1,260,859	14,421,208	25,204,234
	6,750,577	7,039,088	7,060,251	6,883,022	7,161,838	6,966,311	7,208,398	7,264,835	6,588,549	7,329,738	7,150,642	7,415,804	84,819,053	155,019,113
	6,750,577	7,039,088	7,060,251	6,883,022	7,161,838	6,966,311	7,208,398	7,264,835	6,588,549	7,329,738	7,150,642	7,415,804	84,819,053	155,019,113
	13,501,154	14,078,176	14,120,503	13,766,043	14,323,676	13,932,623	14,416,797	14,529,670	13,177,097	14,659,475	14,301,283	14,831,608	169,638,105	310,038,225
	0	0	32,104,131	39,266,628	28,629,241	0	0	0	0	0	0	0	100,000,000	300,000,000
	42,005,787	24,347,385	6,483,142	0	0	0	0	0	0	0	0	0	72,836,314	300,000,000
	0	0	0	0	13,384,659	42,627,067	43,987,741	20,397,557	28,638,029	31,859,711	31,103,439	32,493,294	244,491,497	244,492,030
	0	0	0	0	0	0	0	8,741,810	12,273,441	13,654,162	13,330,045	13,925,697	61,925,155	61,925,155
	0	0	0	0	0	0	448,505	15,971,495	0	0	0	0	16,420,000	16,420,000
	\$156,625,920	\$163,319,904	\$163,810,944	\$159,698,880	\$166,167,936	\$161,631,360	\$167,248,224	\$168,557,664	\$152,866,560	\$170,063,520	\$165,908,160	\$172,060,416	\$1,967,959,488	\$3,612,214,273
¹ The amounts shown for the resources trust fund include transfers to the following:														
Energy conservation grant fund Renewable energy development fund Infrastructure revolving loan fund - Water Total transfers	Forecast												Fiscal Year 2017 Total	Biennium Total
	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017		
	\$67,506	\$70,391	\$70,603	\$68,830	\$71,618	\$69,663	\$72,084	\$7,304	\$0	\$0	\$0	\$0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
	1,350,115	1,407,818	1,412,050	1,376,604	1,432,368	1,393,262	1,441,680	1,452,967	1,317,710	1,465,948	1,430,128	1,483,161	16,963,811	31,003,823
	\$1,417,621	\$1,478,209	\$1,482,653	\$1,445,434	\$1,503,986	\$1,462,925	\$1,513,764	\$1,460,271	\$1,317,710	\$1,465,948	\$1,430,128	\$1,483,161	\$17,461,810	\$35,203,823

COMPARISON OF ACTUAL TO FORECAST 2015-17 BIENNIUM OIL TAX REVENUE COLLECTIONS AND ALLOCATIONS

The schedules below provide information on the originally forecasted oil production and prices, oil tax revenue collections, and oil tax revenue allocations for each month of the 2015-17 biennium. Monthly oil tax revenue collections reflect production from 2 months prior. For example, April 2016 oil tax revenue collections relate to February 2016 oil production. Actual oil prices reflect the Flint Hills Resources (FHR) posted prices.

Average daily oil price and production Production in barrels Price per barrel - FHR	June 2015			July 2015			August 2015			September 2015			October 2015		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	1,211,328	1,100,000	111,328	1,206,996	1,100,000	106,996	1,187,631	1,100,000	87,631	1,162,159	1,100,000	62,159	1,171,119	1,100,000	71,119
	\$47.73	\$41.97	\$5.76	\$39.41	\$43.23	(\$3.82)	\$29.52	\$44.27	(\$14.75)	\$31.17	\$45.08	(\$13.91)	\$34.37	\$45.80	(\$11.43)
Collections Gross production tax Oil extraction tax Total collections	August 2015			September 2015			October 2015			November 2015			December 2015		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$95,364,418	\$66,480,480	\$28,883,938	\$82,342,580	\$70,758,864	\$11,583,716	\$64,881,394	\$72,461,136	(\$7,579,742)	\$63,796,649	\$71,406,720	(\$7,610,071)	\$70,276,500	\$74,965,440	(\$4,688,940)
	93,764,109	13,850,100	79,914,009	84,390,468	14,741,430	69,649,038	64,399,990	15,096,070	49,303,920	66,241,723	14,876,400	51,365,323	76,470,120	15,617,800	60,852,320
Allocations Legacy fund Three Affiliated Tribes Oil and gas research fund Oil and gas impact grant fund Political subdivisions Abandoned well reclamation fund North Dakota outdoor heritage fund Foundation aid stabilization fund Common schools trust fund Resources trust fund ¹ General fund Tax relief fund Strategic investment and improvements fund Political subdivision allocation fund State disaster relief fund Total oil tax allocations	\$189,128,527	\$80,330,580	\$108,797,947	\$166,733,048	\$85,500,294	\$81,232,754	\$129,281,384	\$87,557,206	\$41,724,178	\$130,038,372	\$86,283,120	\$43,755,252	\$146,746,620	\$90,583,240	\$56,163,380
	\$52,445,900	\$22,137,169	\$30,308,731	\$46,082,947	\$23,561,817	\$22,521,130	\$35,621,356	\$24,128,652	\$11,492,704	\$36,388,263	\$23,777,545	\$12,610,718	\$40,656,758	\$24,962,554	\$15,694,204
	14,308,325	6,540,018	7,768,307	13,123,224	6,960,904	6,162,320	10,543,530	7,128,366	3,415,164	8,744,161	7,024,637	1,719,524	11,224,092	7,374,726	3,849,366
	1,792,695	600,250	1,192,445	926,704	40,730	885,974	938,220	328,446	609,774	959,016	348,789	610,227	1,080,774	380,267	700,507
	0	0	0	6,047,182	5,428,294	618,888	3,424,407	5,702,728	(2,278,321)	3,519,660	5,532,739	(2,013,079)	4,284,045	6,106,461	(1,822,416)
	21,176,944	15,403,877	5,773,067	43,190,388	40,874,368	2,316,020	24,196,348	27,377,054	(3,180,706)	23,920,876	25,809,579	(1,888,703)	24,597,427	26,093,074	(1,495,647)
	650,406	487,169	163,237	557,069	518,521	38,548	437,852	530,995	(93,143)	442,182	523,268	(81,086)	476,926	549,347	(72,421)
	650,599	974,338	(323,739)	1,114,138	1,037,042	77,096	875,704	1,061,990	(186,286)	884,363	1,046,537	(162,174)	953,853	1,098,694	(144,841)
	7,912,454	1,193,879	6,718,575	7,085,299	1,270,711	5,814,588	5,346,284	1,301,281	4,045,003	5,727,736	1,282,346	4,445,390	6,468,265	1,346,254	5,122,011
	7,912,454	1,193,879	6,718,575	7,085,299	1,270,711	5,814,588	5,346,284	1,301,281	4,045,003	5,727,736	1,282,346	4,445,390	6,468,265	1,346,254	5,122,011
	15,824,908	2,387,757	13,437,151	14,170,598	2,541,422	11,629,176	10,692,569	2,602,562	8,090,007	11,455,472	2,564,691	8,890,781	12,936,530	2,692,508	10,244,022
	66,453,309	29,412,244	37,041,065	27,350,200	1,995,774	25,354,426	31,858,830	16,093,851	15,764,979	32,268,907	17,090,643	15,178,264	37,599,685	18,633,101	18,966,584
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	533	0	533	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy conservation grant fund Renewable energy development fund Infrastructure revolving loan fund - Water Total transfers	\$189,128,527	\$80,330,580	\$108,797,947	\$166,733,048	\$85,500,294	\$81,232,754	\$129,281,384	\$87,557,206	\$41,724,178	\$130,038,372	\$86,283,120	\$43,755,252	\$146,746,620	\$90,583,240	\$56,163,380
	August 2015			September 2015			October 2015			November 2015			December 2015		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$79,125	\$11,939	\$67,186	\$70,853	\$12,707	\$58,146	\$53,463	\$13,013	\$40,450	\$57,277	\$12,823	\$44,454	\$64,683	\$13,463	\$51,220
	791,245	119,388	671,857	708,530	127,071	581,459	534,628	130,128	404,500	572,774	128,235	444,539	392,823	134,625	258,198
1,582,491	238,776	1,343,715	1,417,060	254,142	1,162,918	1,069,257	260,256	809,001	1,145,547	256,469	889,078	1,293,653	269,251	1,024,402	
	\$2,452,861	\$370,103	\$2,082,758	\$2,196,443	\$393,920	\$1,802,523	\$1,657,348	\$403,397	\$1,253,951	\$1,775,598	\$397,527	\$1,378,071	\$1,751,159	\$417,339	\$1,333,820

¹The amounts shown for the resources trust fund include transfers to the following:

Average daily oil price and production Production in barrels Price per barrel - FHR	November 2015			December 2015			January 2016			February 2016			Biennium-to-Date Average		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	1,181,787	1,100,000	81,787	1,152,696	1,100,000	52,696	1,122,462	1,100,000	22,462	1,118,333	1,100,000	18,333	1,168,279	1,100,000	68,279
	\$32.16	\$46.52	(\$14.36)	\$26.75	\$47.08	(\$20.33)	\$21.13	\$47.58	(\$26.45)	\$18.07	\$48.02	(\$29.95)	\$31.14	\$45.51	(\$14.37)
Collections Gross production tax Oil extraction tax	January 2016			February 2016			March 2016			April 2016			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$66,816,350	\$73,687,680	(\$6,871,330)	\$55,026,047	\$77,060,544	(\$22,034,497)	\$43,791,551	\$77,878,944	(\$34,087,393)	\$40,754,583	\$70,992,768	(\$30,238,185)	\$583,050,072	\$655,692,576	(\$72,642,504)
	72,385,818	15,351,600	57,034,218	59,145,189	97,931,108	(38,785,919)	38,836,441	77,878,944	(39,042,503)	31,826,023	70,992,768	(39,166,745)	587,459,881	336,336,220	251,123,661
Total collections	\$139,202,168	\$89,039,280	\$50,162,888	\$114,171,236	\$174,991,652	(\$60,820,416)	\$82,627,992	\$155,757,888	(\$73,129,896)	\$72,580,606	\$141,985,536	(\$69,404,930)	\$1,170,509,953	\$992,028,796	\$178,481,157
Allocations Legacy fund Three Affiliated Tribes Oil and gas research fund Oil and gas impact grant fund Political subdivisions Abandoned well reclamation fund North Dakota outdoor heritage fund Foundation aid stabilization fund Common schools trust fund Resources trust fund ¹ General fund Tax relief fund Strategic investment and improvements fund Political subdivision allocation fund State disaster relief fund Total oil tax allocations	January 2016			February 2016			March 2016			April 2016			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$38,535,656	\$24,537,076	\$13,998,580	\$31,728,506	\$48,528,395	(\$16,799,889)	\$22,976,563	\$43,152,723	(\$20,176,160)	\$20,466,184	\$39,337,093	(\$18,870,909)	\$324,902,133	\$274,123,024	\$50,779,109
	10,749,980	7,249,027	3,500,953	8,409,550	13,230,333	(4,820,783)	6,039,448	11,915,479	(5,876,031)	4,359,993	10,861,895	(6,501,902)	87,502,303	78,285,385	9,216,918
	1,032,110	408,815	623,295	858,180	941,031	(82,851)	647,153	832,372	(185,219)	587,378	759,988	(172,610)	8,822,230	4,640,688	4,181,542
	3,751,703	5,900,466	(2,148,763)	2,041,320	6,444,226	(4,402,906)	398,471	6,576,164	(6,177,693)	135,598	5,466,003	(5,330,405)	23,602,386	47,157,081	(23,554,695)
	23,321,646	23,998,797	(677,151)	20,017,986	24,276,397	(4,258,411)	16,911,207	23,930,164	(7,018,957)	16,374,916	22,282,135	(5,907,219)	213,707,738	230,045,445	(16,337,707)
	452,729	539,983	(87,254)	374,984	564,700	(189,716)	300,309	570,697	(270,388)	288,361	520,235	(231,874)	3,980,818	4,804,915	(824,097)
	905,458	1,079,967	(174,509)	749,968	1,129,399	(379,431)	600,619	1,141,394	(540,775)	576,721	1,040,470	(463,749)	7,311,423	9,609,831	(2,298,408)
	6,111,110	1,323,308	4,787,802	5,047,911	8,441,661	(3,393,750)	3,301,044	6,713,165	(3,412,121)	2,781,555	6,119,576	(3,338,021)	49,781,658	28,992,181	20,789,477
	6,111,110	1,323,308	4,787,802	5,047,911	8,441,661	(3,393,750)	3,301,044	6,713,165	(3,412,121)	2,781,555	6,119,576	(3,338,021)	49,781,658	28,992,181	20,789,477
	12,222,219	2,646,616	9,575,603	10,095,822	16,883,323	(6,787,501)	6,602,087	13,426,330	(6,824,243)	5,563,111	12,239,153	(6,676,042)	99,563,316	57,984,362	41,578,954
	4,469,069	20,031,917	(15,562,848)	0	46,110,526	(46,110,526)	0	40,786,235	(40,786,235)	0	9,845,709	(9,845,709)	200,000,000	200,000,000	0
	31,539,378	0	31,539,378	29,799,098	0	29,799,098	21,550,047	0	21,550,047	18,665,234	27,393,703	(8,728,469)	101,553,757	27,393,703	74,160,054
	0	0	0	0	0	0	0	0	0	0	0	0	533	0	533
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	\$139,202,168	\$89,039,280	\$50,162,888	\$114,171,236	\$174,991,652	(\$60,820,416)	\$82,627,992	\$155,757,888	(\$73,129,896)	\$72,580,606	\$141,985,536	(\$69,404,930)	\$1,170,509,953	\$992,028,796	\$178,481,157
¹ The amounts shown for the resources trust fund include transfers to the following:															
Energy conservation grant fund Renewable energy development fund Infrastructure revolving loan fund - Water Total transfers	January 2016			February 2016			March 2016			April 2016			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$61,111	\$13,233	\$47,878	\$50,479	\$84,417	(\$33,938)	\$33,010	\$67,132	(\$34,122)	\$27,816	\$61,196	(\$33,380)	\$497,817	\$289,923	\$207,894
	0	132,331	(132,331)	0	844,166	(844,166)	0	671,317	(671,317)	0	611,958	(611,958)	3,000,000	2,899,219	100,781
	1,222,222	264,662	957,560	1,009,582	1,688,332	(678,750)	660,209	1,342,633	(682,424)	556,311	1,223,915	(667,604)	9,956,332	5,798,436	4,157,896
	\$1,283,333	\$410,226	\$873,107	\$1,060,061	\$2,616,915	(\$1,556,854)	\$693,219	\$2,081,082	(\$1,387,863)	\$584,127	\$1,897,069	(\$1,312,942)	\$13,454,149	\$8,987,578	\$4,466,571