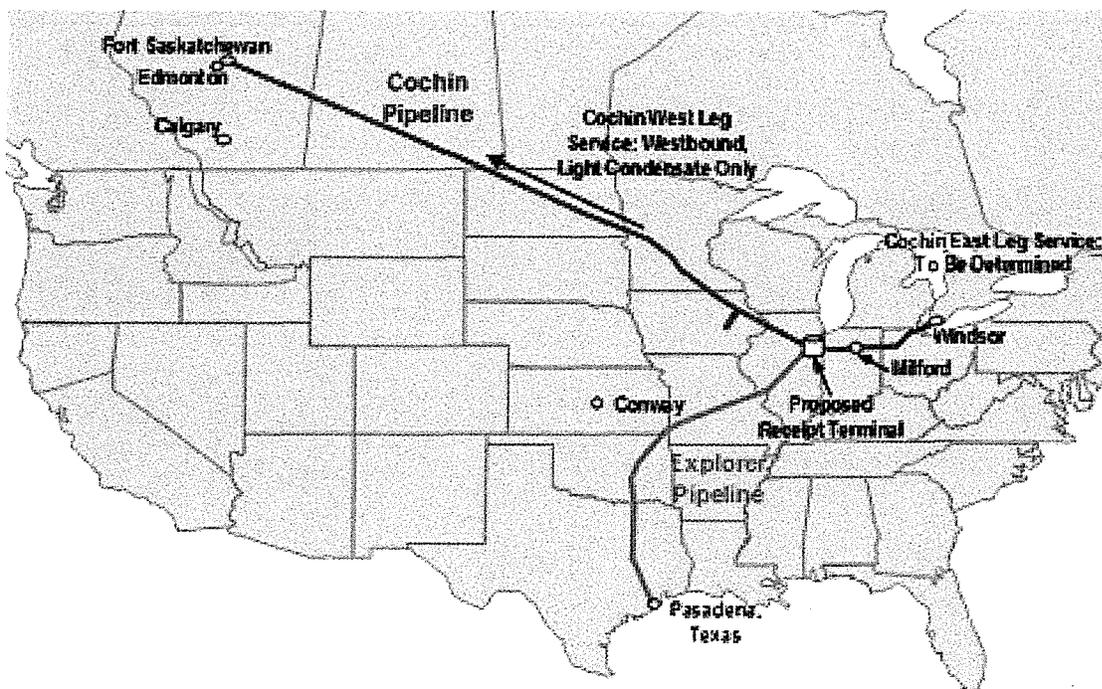


	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Jan-13</u>
<b>MF Tax Gallons- Activity</b>	Activity Report				
<b>Liquefied Petroleum</b>					
<b>Taxable Gallons</b>					
Per Gallon Taxed Fuel	80,749	23,050	84,900	29,064	51,416
Excise Taxable Gallons @ 2%	2,517,062	4,468,072	5,038,143	4,667,537	3,790,773
Heating Fuel Gallons	4,077,571	2,882,232	4,122,687	6,254,865	8,581,874
<b>Total Liquefied Petroleum Fuel</b>	6,675,382	7,373,354	9,245,730	10,951,466	12,424,063

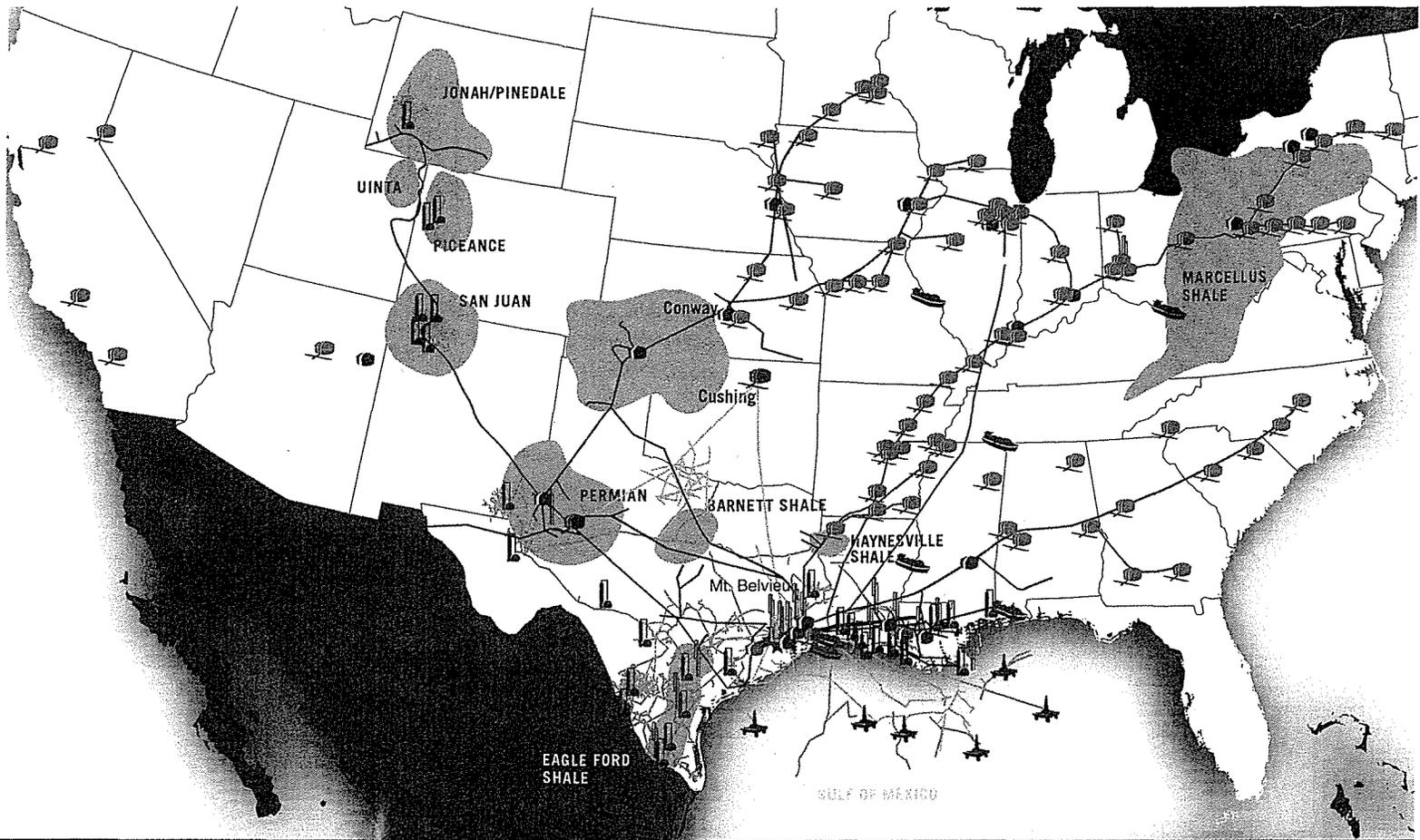
	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>
<b>MF Tax Gallons- Activity</b>	Activity Report				
<b>Liquefied Petroleum</b>					
<b>Taxable Gallons</b>					
Per Gallon Taxed Fuel	42,827	82,964	48,969	60,009	43,375
Excise Taxable Gallons @ 2%	3,429,534	4,977,174	13,658,913	22,916,429	11,708,948
Heating Fuel Gallons	4,612,250	3,464,685	4,221,010	6,453,395	13,321,479
<b>Total Liquefied Petroleum Fuel</b>	8,084,611	8,524,823	17,928,892	29,429,833	25,073,802

## Cochin Reversal Project



Kinder Morgan Energy Partners has completed a successful binding open season for its Cochin Reversal project which will allow the company to offer a new service to move light condensate from Kankakee County, Ill., to existing terminal facilities near Fort Saskatchewan, Alberta, Canada. The project involves Kinder Morgan modifying the western leg of its Cochin Pipeline to connect to Explorer Pipeline Company's pipeline in Kankakee County and to reverse the product flow to move the condensate northwest to Fort Saskatchewan. During the open season, Kinder Morgan received more than 100,000 barrels per day of board-approved binding commitments for a minimum 10-year term.

Subject to the timely receipt of necessary regulatory approvals and necessary capital improvements, light condensate shipments could begin as early as July 1, 2014. Based upon hydraulic models which were refined during the open season, the project is currently expected to provide approximately 95,000 barrels per day of light condensate capacity on Cochin, providing a new source of supply to meet the growing demand for this product.

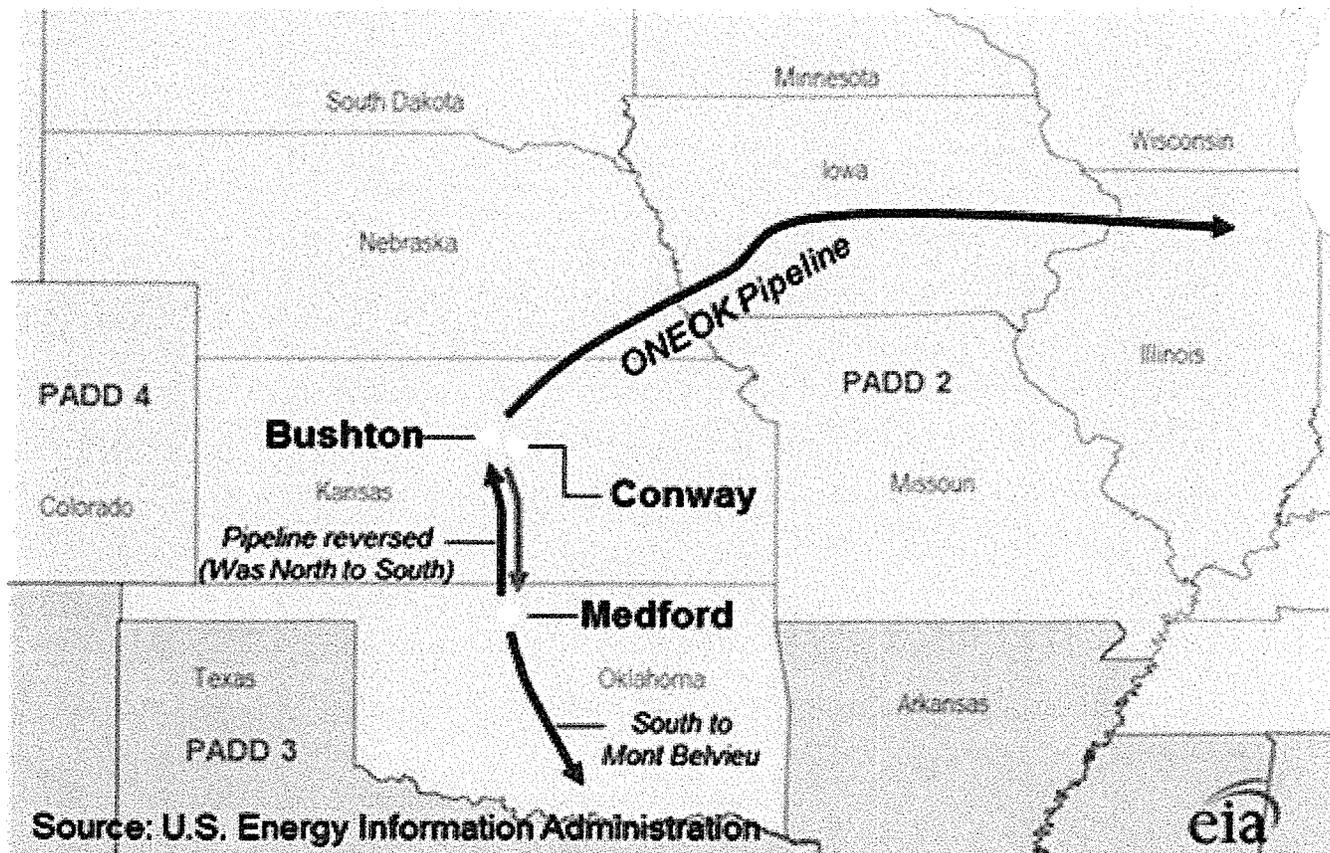


View Gulf Coast Region

-  Major Producing Basin
-  Natural Gas Pipelines
-  Natural Gas Pipelines (Under Construction)
-  NGL/Propylene Pipelines
-  Crude Oil Pipelines
-  Refined Products Pipeline
-  Liquids Storage
-  Natural Gas Storage
-  Crude Oil Terminal
-  Liquids Terminal
-  Natural Gas Process/Treating Plant
-  NGL/Propylene Fractionation Facility
-  Isomerization Facility
-  Octane Enhancement Facility
-  Platform
-  Marine Services
-  Import/Export Terminal

## ONEOK reverses pipeline to move propane into the Midwest, which could help to alleviate tightness in Conway/Midwest.

### ONEOK Pipeline Reversal



On January 29 ONEOK filed with FERC to reverse parts of its 134 Mb/d ONEOK North system to flow from Medford, Oklahoma to Bushton, Kansas (Bushton is located near the facilities at Conway) effective as of February 6. The pipeline (North Line 5) had been flowing north to south carrying raw NGL mix, but will be able to supply increased demand at Conway and the Midwest. The product that the reversed line will move - purity propane or a NGL mix - and the capacity of the line to move product north are unknown at this time. ONEOK has fractionation facilities at Medford, Oklahoma with capacity around 196 Mb/d, and a fractionation facility at Bushton, Kansas with a capacity around 200 Mb/d, so regardless of what moves in the pipeline (NGL Mix or Purity Propane) additional purity propane will become available at Bushton/Conway.

Bushton, Kansas is the origin for the ONEOK pipeline which delivers propane and other purity NGL's into the markets of the Midwest including the states of Nebraska, Iowa, and Illinois.

Other FERC filings suggest ONEOK is using leased capacity on another pipeline to move up to 15,000 barrels per day of "natural gas liquids" from Texas to Conway, Kansas.