

This is the data the ND Department of Health, Environmental Health Section receives from the NDIC, Oil and Gas Division whenever an Oil Field Environmental Incident report is filed through their database. This table covers the incidents that have occurred over the last 12 months.

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Incident ID	Date Reported	Incident Date	County	TwngRngSec	Well Name	Oil Volume	Oil Units	Salt Water Volume	Salt Water Units	Other Volume	Other Units	Other Contaminant
20121101114140	2012-11-01	2012-11-01	BOTTINEAU	16307934	THOMPSON 1 31-34	2.000	barrels	0.000	barrels	0.000	barrels	
20121101165921	2012-11-01	2012-11-01	BOWMAN	13010410	MPHU 32-10H	0.000	barrels	0.000	barrels	1.000	barrels	Invert
CWV00000201	2012-11-02	2012-11-01	WILLIAMS	15609514	BL-AMELIA 156-95-1415H-1	0.000	barrels	0.000	barrels	6.000	barrels	Invert drilling mud.
20121102151859	2012-11-02	2012-11-02	MCKENZIE	15210021	MISSOULA 1-21H	0.000	barrels	1.000	barrels	0.000	barrels	
20121105084901	2012-11-02	2012-11-02	DUNN	15009328	NORTH JOHN ELK 28HC	0.000	barrels	60.000	barrels	0.000	barrels	
20121103181417	2012-11-03	2012-11-03	MCKENZIE	15209501	ANTELOPE MADISON UNIT (ANTELOPE CENTRAL)	15.000	barrels	0.000	barrels	0.000	barrels	
20121104083604	2012-11-04	2012-11-03	BILLINGS	14410232	MORGAN DRAW FEDERAL 1	15.000	barrels	5.000	barrels	0.000	barrels	
20121105090304	2012-11-05	2012-11-04	BILLINGS	13910125	SFTU 12-25	0.000	barrels	0.000	barrels	299.000	barrels	Water from a water source well
20121105095822	2012-11-05	2012-11-03	DUNN	14809301	SKUNK CREEK 1-12H	2.000	barrels	0.000	barrels	0.000	barrels	
20121105154216	2012-11-05	2012-11-05	RENVILLE	15808215	WEISE SWD 1	15.000	barrels	15.000	barrels	0.000	barrels	
20121106091700	2012-11-06	2012-11-05	BOWMAN	13010605	BIG GUMBO CREEK CTB	35.000	barrels	0.000	barrels	0.000	barrels	
20121106104543	2012-11-06	2012-11-05	BOWMAN	13110625	CHSU 11B-25NH 16	1.000	barrels	8.000	barrels	0.000	barrels	
20121106111859	2012-11-06	2012-11-05	BILLINGS	14210027	FEDERAL 5-27	5.000	barrels	20.000	barrels	0.000	barrels	
20121106142923	2012-11-06	2012-11-06	WILLIAMS	15610109	BERGER 156-101-9-4-1H	30.000	gallons	0.000	barrels	0.000	barrels	
20121106143207	2012-11-06	2012-11-05	MOUNTRAIL	15809030	SIDONIA 49-3019H	2.000	barrels	0.000	barrels	0.000	barrels	
20121106150316	2012-11-06	2012-11-04	DIVIDE	16310127	LEININGER 4-27H	1.500	barrels	0.000	barrels	0.000	barrels	
20121106162654	2012-11-06	2012-11-06	BOWMAN	12910432	BREHM 1-32	40.000	barrels	0.000	barrels	0.000	barrels	Oil only
20121107110555	2012-11-07	2012-11-06	WILLIAMS	15909528	LARSON 1-28H	3.000	gallons	0.000	barrels	0.000	barrels	
20121107114755	2012-11-07	2012-11-06	MOUNTRAIL	15209133	LUNKER FEDERAL 1-33-4H	270.000	barrels	0.000	barrels	0.000	barrels	
20121107140735	2012-11-07	2012-11-07	DUNN	14809310	SKUNK CREEK 12-10-11-9H3	3.000	barrels	0.000	barrels	0.000	barrels	Hot fresh water
20121107151416	2012-11-07	2012-11-05	MCKENZIE	15010113	HEGGEN 2	3.000	barrels	0.000	barrels	0.000	barrels	Produced Oil
20121107164832	2012-11-07	2012-11-07	MOUNTRAIL	15409033	AUSTIN 24-33H	25.500	barrels	0.000	barrels	0.000	barrels	
20121107174122	2012-11-07	2012-11-07	BURKE	16309112	Marvin CTB	10.000	barrels	50.000	barrels	0.000	barrels	
20121112153700	2012-11-07	2012-11-07	DUNN	14809406	FETTIG 6-7HB	0.000	barrels	0.000	barrels	0.000	barrels	
20121108152112	2012-11-08	2012-11-07	DUNN	14709626	CARSON PEAK MORRIS CTB	0.000	barrels	0.000	barrels	0.000	barrels	

This is the data the ND Dept. of Health, Environmental Health Section receives when a General Environmental Incident report is filed through the website. It contains incidents that have occurred over the last 12 months.

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Incident ID	Date Reported	Incident Date	County	TwnRngSec	Latitude	Longitude	Collection Method	Contaminant	Volume	Units
EIR1804	2012-11-01	2012-11-01	Grand Forks	15205032	47.94039	-97.07710	Derived from TRS	Waste potato wash water	1000	gallons
EIR1805	2012-11-03	2012-11-02	Grand Forks	15405121	48.14283	-97.20169	Derived from TRS	Diesel fuel		
EIR1806	2012-11-03	2012-11-02	Ward	15708314	48.42252	-101.35350	Derived from TRS	JP-8 jet fuel	450	gallons
EIR1807	2012-11-06	2012-11-05	Williams	15509906	48.27743	-103.46410	Derived from TRS	Bakken Crude Oil	25	barrels
EIR1808	2012-11-07	2012-11-03	Williams	15310034	48.03161	-103.52870	Derived from TRS	Crude Oil	125.82	barrels
EIR1809	2012-11-06	2012-11-06	Williams	15310219	48.06066	-103.85200	Derived from TRS	110 gal motor oil, diesel exhaust fluid (DEF)	110	gallons
EIR1810	2012-11-08	2012-11-07	McKenzie	15210118	47.98584	-103.65850	Derived from TRS	Crude Oil	1	barrels
EIR1811	2012-11-08	2012-11-08	Dunn	14709836	47.50878	-103.11020	Derived from TRS	Crude oil	1	barrels
EIR1812	2012-11-09	2012-11-09	McKenzie	15209421	47.97051	-102.71800	Derived from TRS	diesel fuel	25	gallons
EIR1813	2012-11-12	2012-11-11	Bowman	13110608	46.18412	-103.96110	Derived from TRS	Crude oil	30	gallons
EIR1814	2012-11-12	2012-11-12	McIntosh	13006931	46.03439	-99.36852	Derived from TRS	Diesel Fuel	15	gallons
EIR1816	2012-11-12	2012-11-12	Billings	14010019	46.92639	-103.34740	Derived from TRS	Heptane/ Xylene/ Toluene	35	gallons
EIR1817	2012-11-14	2012-11-13	Williams	15210118	47.98584	-103.65850	Derived from TRS	Crude Oil	10	barrels
EIR1818	2012-11-13	2012-11-13	Ward	15508218	48.24714	-101.26370	Derived from TRS	Crude Oil	100	barrels
EIR1819	2012-11-14	2012-11-14	McKenzie	15209615	47.98488	-102.95210	Derived from TRS	diesel fuel	60	gallons
EIR1820	2012-11-16	2012-11-15	Mountrail	15109004	47.92713	-102.20410	Derived from TRS	Treated Manufactured Salt Water	1.5	barrels
EIR1821	2012-11-16	2012-11-15	Williams	15610329	48.30660	-103.96080	Derived from TRS	Off-Road Diesel - 90%	150	gallons
EIR1822	2012-11-17	2012-11-17	Mountrail	15409133	48.11729	-102.38600	Derived from TRS	crude oil	4	barrels
EIR1823	2012-11-20	2012-11-15	Williams	15410313	48.16187	-103.87370	Derived from TRS	diesel	75	gallons
EIR1824	2012-11-21	2012-11-21	Burke	16309031	48.90144	-102.40380	Derived from TRS	asbestos		
EIR1825	2012-11-27	2012-11-27	Ramsey	15306403	48.10060	-98.86511	Derived from TRS	Calcium Chloride	2000	gallons
EIR1826	2012-11-27	2012-11-24	Burleigh	13808015	46.77291	-100.76300	Derived from TRS	ethylene glycol	1600	gallons
EIR1827	2012-11-27	2012-11-27	McKenzie	15009425	47.78246	-102.65320	Derived from TRS	#1 Clear Diesel Fuel	150	gallons
EIR1828	2012-11-23	2012-11-23	Mountrail	15109210	47.91278	-102.43950	Derived from TRS	crude oil	1.3	barrels
EIR1829	2012-11-29	2012-11-28	Williams	15410012	48.17612	-103.48540	Derived from TRS	Crude Oil	2.5	barrels
EIR1830	2012-12-03	2012-12-03	Ward	15508222	48.23288	-101.19850	Derived from TRS	Diesel Fuel	300	gallons
EIR1831	2012-12-07	2012-12-03	Mountrail	15709218	48.42334	-102.61410	Derived from TRS	salt water pipeline		

# General Environmental Incident Summary

Incident 2072 Date / Time of Notice 10/16/2013 DEM Incident Number:

Responsible Party: Burlington Northern Santa Fe Railway

Date Incident: 10/16/2013 Time Incident: 1710 Duration: 1 minutes

County: Ward Twp: 155 Rng: 82 Sec: 23 Qtr:

Lat: 48.23285 Long: -101.17690 Method: Derived from TRS

Location Description: Facility Address: 6400 4th Avenue Northeast, Minot, ND. Spill is located on the Southwest corner of property. Spill is located on access road that runs east and west on south side of the property.

Submitted By: Greg Jeffries

Affiliation:

Address

City:

State:

Zip:

Phone: 612-868-7995

Fax:

Email:

Received By:

Phone:

Contact Person:

6400 4th Avenue Northeast  
Minot, ND 58702  
612-868-7995

Property Owner:

Property Owner Notified: Yes

Distance Nearest Occupied Building: 2300 Feet

Type of Incident Overfill of Locomotive

Description of Released Contaminant: Diesel Fuel

Volume Spilled: 25 gallons EPA Extremely Hazardous Substance: Unknown

Cause of Incident:

Truck filling locomotive reported a problem with a sight glass for fuel level indication. Faulty fuel level reading caused an overfill.

Risk Evaluation:

No immediate health risks associated with spill. Spill area has been excavated.

# of Fatalities: 0 # of Injuries: 0 Affected Medium: 03 - soil

Potential Environmental Impacts:

Minimal risk to the environment. Spill area has been excavated. Absorbents are protecting drainage areas in case any residual fuel remains in the soil.

Action Taken or Planned:

Immediate action was taken by BNSF to dyke area with soil to keep product from migrating. Consultants were utilized to excavate contaminated soil and place absorbents where necessary. Absorbents will be checked regularly.

Wastes Disposal Location: Clean Harbors Landfill

**Updates**

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Date: 10/16/2013

Status: Inspected

Staff: Roberts, Kris

Updated Volume:

Report Folder:

10/17/13 - 18:00 on location with Scott Stockdill. Release during DTL fueling ran down side of locomotive tank, into the ballast, out across the access road to the south and into the road ditch. Pinnacle Engineering responded. Soil was removed from the road ditch, fuel on the road surface was scraped off and removed, and absorbent booms were dug into the edge of the ballast to recover any fuel leaching out. There were two locations, approximately 50-75 feet apart where fuel was leaching from the ballast, and both locations were boomed. Booms will be replaced as necessary to continue recovering leaching fuel. No further site visits are necessary. Photos will be forwarded by Pinnacle.